DIESEL ENGINE-GENERATOR SET 1000-XC6DT2

1000 ekW / 60 Hz / Standby 900 ekW / 60 Hz / Prime 208 - 4160V



SYSTEM RATINGS

Standby

Voltage (L-L)	208V**	240V**	480V**	600V**	4160V
Phase	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60
kW	1000	1000	1000	1000	1000
kVA	1250	1250	1250	1250	1250
AMPS	3470	3007	1504	1203	173
skVA@30%					
Voltage Dip	2600	2600	2600	1550	2600
Generator Model*	741 RSL4045	741RSL4045	575RSL4044	741RSS4282	742FSM4364
Temp Rise	130°C/27°C	130°C/27°C	130°C/27°C	125°C/40°C	130°C/27°C
Connection	12 LEAD LOW WYE	12 LEAD HI DELTA	4 BAR WYE	4 LEAD WYE	6 LEAD WYE

Prime

Voltage (L-L)	208V	240V	480V	600V	4160V
Phase	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8
Нz	60	60	60	60	60
<w< td=""><td>900</td><td>900</td><td>900</td><td>900</td><td>900</td></w<>	900	900	900	900	900
<vα< td=""><td>1125</td><td>1125</td><td>1125</td><td>1125</td><td>1125</td></vα<>	1125	1125	1125	1125	1125
AMPS	3123	2706	1353	1083	156
skVA@30%					
Voltage Dip	2600	2600	2600	1550	2600
Generator Model*	741 RSL4045	741RSL4045	575RSL4044	741RSS4282	742FSM4364
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	12 LEAD LOW WYE	12 LEAD HI DELTA	4 BAR WYE	4 LEAD WYE	6 LEAD WYE

^{*} The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

^{**} UL2200 Offered

- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110, Level 1
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 16V-2000 G84 Diesel Engine
 - 31.8 Liter Displacement
 - Electronic Unit Pump Injection
 - 4-Cycle

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
 - Brushless, Rotating Field
 - 300% Short Circuit Capability
 - 2/3 Pitch Windings
- // Digital Control Panel(s)
 - UL Recognized, c Sus, NFPA 110
 - Complete System Metering
 - LCD Display
- // Cooling System
 - Integral Set-Mounted

No Load to Full Load Regulation

- Engine Driven Fan

STANDARD EQUIPMENT

// Engine

Air Cleaners	
Oil Pump	
Full Flow Oil Filter	
Jacket Water Pump	
Inter Cooler Water Pump	
Closed Crankcase Vent	
Thermostats	
Exhaust Manifold - Dry	
Blower Fan & Fan Drive	
Radiator - Unit Mounted	
Electric Starting Motor - 24V	
Governor - Electric Isochronous	
Base - Structural Steel	
SAE Flywheel & Bell Housing	
Charging Alternator - 24V	
Battery Box & Cables	
Flexible Fuel Connectors	
Flexible Exhaust Connection	
EPA Certified Engine	

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor starting

Sustained short circuit current of up to 300% of the rated current for up to 10 seconds

Self-Ventilated and Drip-Proof

Superior Voltage Waveform

Digital, Solid State, Volts-per-Hertz Regulator

Brushless Alternator with Brushless Pilot Exciter

4 Pole, Rotating Field

130°C Standby Temperature Rise

1 Bearing, Sealed
Flexible Coupling
Full Amortisseur Windings

125% Rotor Balancing
3-Phase Voltage Sensing
±.25% Voltage Regulation

// Digital Control Panel(s)

100% of Rated Load - One Step 3% Maximum Harmonic Content

Digital Metering
Engine Parameters
Generator Protection Functions
Engine Protection
SAE J1939 Engine ECU Communications
Windows-Based Software
Multilingual Capability
Remote Communications to our RDP-110 Remote Annunciator
16 Programmable Contact Inputs
7 Contact Outputs

UL Recognized, c Wus, CE Approved

Event Recording

IP 54 Front Panel Rating with Integrated Gasket

NFPA110 Level Compatible

APPLICATION DATA

// Engine

M	MTILD-+'+ DiI
Manufacturer	MTU Detroit Diesel
Model	16V-2000 G84
Туре	4-Cycle
Arrangement	16-V
Displacement: Cu In (lit)	1,943 (31.8)
Bore: in (cm)	5.1 (13)
Stroke: in (cm)	5.9 (15)
Compression Ratio	16:1
Rated RPM	1,800
Engine Governor	ADEC
Max Power: Standby: bhp (kWm)	1,495 (1,115)
Max Power: Prime: bhp (kWm)	1,354 (1,010)
Regulation	±.25%
Frequency	60 Hz
Air Cleaner	Dry

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	26.9 (102)
Engine Jacket Water Capacity: gal (lit)	34.3 (130)
After Cooler Water Capacity: gal (lit)	5.3 (20)
System Coolant Capacity: gal (lit)	105.6 (400)

// Electrical

Electric Volts DC	24	
Cold Cranking Amps Under 0°F (-17.8°C)	1.900	

// Fuel System

Fuel Supply Connection Size	3/4" NPT
Fuel Return Connection Size	1/4" NPT
Maximum Fuel Lift: ft (m)	10 (3)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	127 (480)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	71 (269)	65.2 (247)
At 75% of Power Rating: gal/hr(lit/hr)	55.6 (211)	51.3 (194)
At 50% of Power Rating: gal/hr (lit/hr)	36.7 (139)	33.4 (126)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	122 (50)	122 (50)
Max. Restriction of Cooling Air, Intake,		
and Discharge Side of Rad.: in. H ₂ 0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	220 (833)	220 (833)
After Cooler Pump		
Capacity: gpm (lit/min)	68 (258)	68 (258)
Heat Rejection to Coolant: BTUM (kW)	25,022 (440)	23,316 (410)
Heat Rejection to After Cooler: BTUM (kW)	16,492 (290)	14,786 (260)
Heat Radiated to Ambient: BTUM (kW)	5,427 (95)	4,971 (87.4)

// Air Requirements

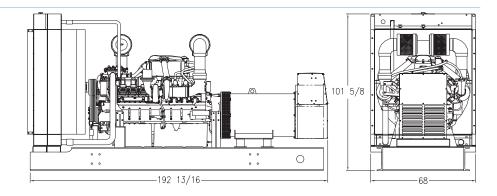
	STANDBY	PRIME
Aspirating: *SCFM (m³/min)	2,860 (84)	2,755 (78)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m³/min)	40,013 (1,133)	40,013 (1,133)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m³/min)	12,238 (349)	11,211 (319)

^{*} Air density = $0.0739 \text{ lbm/ft}^3 (1.184 \text{ kg/m}^3)$

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	1,085 (585)	1,058 (570)
Gas Volume at Stack		
Temp: CFM (m³/min)	7,416 (210)	6,992 (198)
Maximum Allowable		
Back Pressure: in. H ₂ 0 (kPa)	34.1 (8.5)	34.1 (8.5)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System OPU

Dimensions (LxWxH)

192.8 x 68 x 101.6 in (4,900 x 1,730 x 2,480 mm)

Weight (less tank)

17,636 lb (8,000 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type
OPU w/Critical Grade Muffler (dBA)
Sound Attenuated Enclosure (dBA)

Measurements for sound data are taken at 23 ft (7 m).

Stan	dby F	ull	Loa	d
101.5				
93.5				

Standby No Load
94
86

Prime Fu	III Load
100	
92	

Prime No Load 94 86

EMISSIONS DATA

NO _x + NMHC
5.5

CO	
1.44	

PM									
0.131									

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

Materials and specifications subject to change without notice.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: 1.8% per 1,640 ft (500 m) above 3,281 ft

(1,000 m)* at 104°F (40°C).

Temperature: 1.0% per 9°F (5°C) over 113°F (45°C) at

328 ft (100 m).

*Contact factory for deration above 8,202 ft (2,500 m).

DIESEL ENGINE-GENERATOR SET 900-XC6DT2

900 ekW / 60 Hz / Standby 800 ekW / 60 Hz / Prime 208 - 4160V



SYSTEM RATINGS

Standby

Voltage (L-L)	208V**	240V**	480V**	600V**	4160V
Phase	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60
kW	900	900	900	900	900
kVA	1125	1125	1125	1125	1125
AMPS	3123	2706	1353	1083	156
skVA@30%					
Voltage Dip	2600	2600	2500	2850	1950
Generator Model*	741RSL4045	741RSL4045	574RSL4038	574RSS4280	741FSM4360
Temp Rise	130°C/27°C	130°C/27°C	130°C/27°C	125°C/40°C	130°C/27°C
Connection	12 LEAD LOW WYE	12 LEAD HI DELTA	4 LEAD WYE	4 LEAD WYE	6 LEAD WYE

Prime

Voltage (L-L)	208V	240V	480V	600V	4160V
Phase	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60
kW	800	800	800	800	800
kVA	1000	1000	1000	1000	1000
AMPS	2776	2406	1203	962	139
skVA@30%					
Voltage Dip	2600	2600	2500	2850	1950
Generator Model*	741RSL4045	741RSL4045	574RSL4037	574RSS4280	741FSM4360
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	12 LEAD LOW WYE	12 LEAD HI DELTA	12 LEAD HI WYE	4 LEAD WYE	6 LEAD WYE

^{*} The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

^{**} UL2200 Offered

STANDARD FEATURES

- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 16V 2000 G45 Diesel Engine
 - 31.8 Liter Displacement
 - Electronic Unit Pump Injection
 - 4-Cycle

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
 - Brushless, Rotating Field
 - 300% Short Circuit Capability
 - 2/3 Pitch Windings
- // Digital Control Panel(s)
 - UL Recognized, c NFPA 110
 - Complete System Metering
 - LCD Display
- // Cooling System
 - Integral Set-Mounted
 - Engine Driven Fan

STANDARD EQUIPMENT

// Engine

Air Cleaners
Oil Pump
Full Flow Oil Filter
Jacket Water Pump
Inter Cooler Water Pump
Thermostats
Exhaust Manifold – Dry
Blower Fan & Fan Drive
Radiator - Unit Mounted
Electric Starting Motor - 24V
Governor - Electric Isochronous
Base - Structural Steel
SAE Flywheel & Bell Housing
Charging Alternator - 24V
Battery Box & Cables
Flexible Fuel Connectors
Flexible Exhaust Connection
EPA Certified Engine

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor starting
Sustained short circuit current of up to 300% of the rated current for up to 10 seconds
Self-Ventilated and Drip-Proof
Superior Voltage Waveform
Digital, Solid State, Volts-per-Hertz Regulator
No Load to Full Load Regulation

Brushless Alternator with Brushless Pilot Exciter

4 Pole, Rotating Field

130°C Standby Temperature Rise

1 Bearing, Sealed
Flexible Coupling
Full Amortisseur Windings

125% Rotor Balancing

3-Phase Voltage Sensing

±.25% Voltage Regulation

100% of Rated Load - One Step

3% Maximum Harmonic Content

// Digital Control Panel(s)

Digital Metering

Engine Parameters
Generator Protection Functions
Engine Protection
SAE J1939 Engine ECU Communications
Windows-Based Software
Multilingual Capability
Remote Communications to our RDP-110 Remote Annunciator
16 Programmable Contact Inputs
7 Contact Outputs
UL Recognized, © Wus, CE Approved
Event Recording
IP 54 Front Panel Rating with Integrated Gasket
NFPA110 Level Compatible

APPLICATION DATA

// Engine

Arrangement Displacement: Cu In (lit) 1,943 (Bore: in (cm) 5.1 Stroke: in (cm) 5.9 Compression Ratio Rated RPM 1 Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	Cycle 16-V
Arrangement Displacement: Cu In (lit) 1,943 (Bore: in (cm) 5.1 Stroke: in (cm) 5.9 Compression Ratio Rated RPM 1 Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	16-V
Displacement: Cu In (lit) 1,943 (Bore: in (cm) 5.1 Stroke: in (cm) 5.9 Compression Ratio	
Bore: in (cm) 5.1 Stroke: in (cm) 5.9 Compression Ratio 8 Rated RPM 1 Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	31.8)
Stroke: in (cm) 5.9 Compression Ratio Rated RPM 1 Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	
Compression Ratio Rated RPM 1 Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	(13)
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Engine Governor A Max Power: Standby: bhp (kWm) 1,354 (1	16:1
Max Power: Standby: bhp (kWm) 1,354 (1	,800
	DEC
Max Power: Prime: hhn (kWm) 1 227	010)
wax rower. I fille. bilp (kwill)	915)
Regulation ±	.25%
Frequency 6	0 Hz
Air Cleaner	Dry

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	26.9 (102)	Heat Radiated to Ambien
Engine Jacket Water Capacity: gal (lit)	34.3 (130)	
After Cooler Water Capacity: gal (lit)	5.3 (20)	
System Coolant Capacity: gal (lit)	110 (415)	// Air Requirements
		•

// Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	1,900

// Fuel System

Fuel Supply Connection Size	3/4" NPT
Fuel Return Connection Size	1/4" NPT
Maximum Fuel Lift: ft (m)	10 (3)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	127 (480.7)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	64.3 (243.4)	58.5 (221.4)
At 75% of Power Rating: gal/hr(lit/hr)	49.2 (186.2)	44.7 (169.2)
At 50% of Power Rating: gal/hr (lit/hr)	33.4 (126.4)	30.5 (115.4)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	122 (50)	122 (50)
Max. Restriction of Cooling Air, Intake,		
and Discharge Side of Rad.: in. H ₂ 0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	220 (833)	220 (833)
After Cooler Pump Capacity:		
gpm (lit/min)	68 (257)	68 (257)
Heat Rejection to Coolant:		
BTUM (kW)	20,188 (355)	18,197 (320)
Heat Rejection to After Cooler:		
BTUM (kW)	16,491 (290)	15,070 (265)
Heat Radiated to Ambient: BTUM (kW)	5,539 (97.4)	5,260 (92.5)

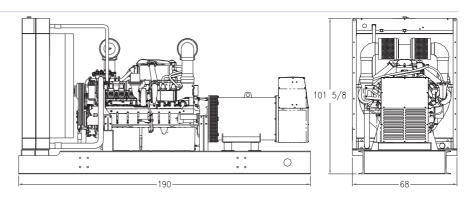
	STANDBY	PRIME
Aspirating: *SCFM (m³/min)	2,966 (84)	2,860 (81)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m³/min)	40,013 (1,133)	40,013 (1,133)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m³/min)	12,490 (354)	11,863 (336)

^{*} Air density = $0.0739 \text{ lbm/ft}^3 (1.184 \text{ kg/m}^3)$

// Exhaust System

STANDBY	PRIME
986 (530)	968 (520)
7,416 (210)	6,780 (190)
34.1 (8.5)	34.1 (8.5)
	986 (530) 7,416 (210)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System OPU

Dimensions (LxWxH)

197.4 x 76.5 x 102.5 in (5,010 x 1,940 x 2,600 mm)

Weight (less tank) 17,047 lb (7,733 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	101	94	99.5	94
Sound Attenuated Enclosure (dBA)	93	86	91.5	86

EMISSIONS DATA

Measurements for sound data are taken at 23 ft (7 m).

NO _x + NMHC	CO	PM
5.5	1.44	0.131

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

Materials and specifications subject to change without notice.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: No derate with increased altitude at 77°F (25°C). Maximum altitude 9,843 (3,000 m).

Temperature: No derate with increased temperature at 328 ft (100 m). Maximum ambient temperature 122°F (50°C).