DIESEL ENGINE-GENERATOR SET 50-JC6DT3

50 ekW / 60 Hz / Standby 45 ekW / 60 Hz / Prime 208 - 600V



SYSTEM RATINGS

Standby

Voltage (L-L)	240V**	240V**	208V**	240V**	480V**	600V**
Phase	1	1	3	3	3	3
PF	1.0	1.0	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	50	50	50	50	50	50
kVA	50	50	62.5	62.5	62.5	62.5
AMPS	208	208	173	150	75	60
skVA@30%						
Voltage Dip	135	127	105	105	140	138
Generator Model*	362CSL1606	361CSL1613	361CSL1601	361CSL1601	361CSL1601	361PSL1633
Temp Rise	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C	125°C/40°C
Connection	12 LEAD ZIG-ZAG	4 LEAD	12 LEAD LOW WYE	12 LEAD HI DELTA	12 LEAD HI WYE	4 LEAD WYE

Voltage (L-L)	240V	240V	208V	240V	480V	600V
Phase	1	1	3	3	3	3
PF	1.0	1.0	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	45	45	45	45	45	45
kVA	45	45	56.25	56.25	56.25	56.25
AMPS	188	188	156	135	68	54
skVA@30%						
Voltage Dip	91	115	105	105	140	138
Generator Model*	362CSL1606	361CSL1613	361CSL1601	361CSL1601	361CSL1601	361PSL1633
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	12 LEAD ZIG-ZAG	4 LEAD	12 LEAD LOW WYE	12 LEAD HI DELTA	12 LEAD HI WYE	4 LEAD WYE

* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

** UL2200 Offered

FACTS

- // EPA Tier 3 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110, Level 1
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 4024HF285 Diesel Engine
 - 2.4 Liter Displacement
 - Electronic Unit Pump Injection
 - 4-Cycle

STANDARD EQUIPMENT

// Enging

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG) Optional
 - Brushless, Rotating Field
 - 300% Short Circuit Capability
 - 2/3 Pitch Windings
- // Digital Control Panel(s)
 - UL Recognized, c NFPA 110
 - Complete System Metering
 - LCD Display
- // Cooling System
 - Integral Set-Mounted
 - Engine Driven Fan

// Engine	
	Brushless Alternator with Brushless Pilot Exciter
Air Cleaner	4 Pole, Rotating Field
Oil Pump	130°C Standby Temperature Rise
Full Flow Oil Filter	1 Bearing, Sealed
Jacket Water Pump	Flexible Coupling
Thermostat	Full Amortisseur Windings
Exhaust Manifold – Dry	125% Rotor Balancing
Blower Fan & Fan Drive	3-Phase Voltage Sensing
Radiator - Unit Mounted	±1% Voltage Regulation
Electric Starting Motor - 12V	100% of Rated Load - One Step
Governor – Electric Isochronous	3% Maximum Harmonic Content
Base - Formed Steel	
SAE Flywheel & Bell Housing	·······
Charging Alternator - 12V	<pre>// Digital Control Panel(s)</pre>
Battery Box & Cables	·······
Flexible Fuel Connectors	Digital Metering
Flexible Exhaust Connection	Engine Parameters
EPA Certified Engine	Generator Protection Functions

Engine Protection

7 Contact Outputs

Event Recording

Windows-Based Software Multilingual Capability

NFPA110 Level Compatible

16 Programmable Contact Inputs

UL Recognized, **cMus**, CE Approved

IP 54 Front Panel Rating with Integrated Gasket

SAE J1939 Engine ECU Communications

Remote Communications to our RDP-110 Remote Annunciator

// Generator

APPLICATION DATA

// Engine

Manufacturer	John Deere	
Model	4024HF285	
Туре	4-Cycle	
Arrangement	4 In-Line	
Displacement: Cu In (lit)	146 (2.4)	
Bore: in (cm)	3.4 (8.6)	
Stroke: in (cm)	4.1 (10.5)	
Compression Ratio	18.2:1	
Rated RPM	1,800	
Engine Governor	JDEC	
Max Power: Standby: bhp (kWm)	80 (60)	
Max Power: Prime: bhp (kWm)	74 (55)	
Regulation	±.25%	
Frequency	60 Hz	
Air Cleaner	Dry	

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	2.1 (7.9)
Engine Jacket Water Capacity: gal (lit)	0.68 (2.6)
System Coolant Capacity: gal (lit)	3 (11.4)

// Electrical

Electric Volts DC	12
Cold Cranking Amps Under 0°F (-17.8°C)	750

// Fuel System

Fuel Supply Connection Size	3/8" NPT
Fuel Return Connection Size	3/8" NPT
Maximum Fuel Lift: ft (m)	10 (3)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	21.7 (82)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	4.3 (16.3)	3.7 (14)
At 75% of Power Rating: gal/hr(lit/hr)	3.2 (12.1)	2.9 (11)
At 50% of Power Rating: gal/hr (lit/hr)	2.2 (8.3)	2 (7.6)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	122 (50)	122 (50)
Maximum Allowable Static		
Pressure on Rad. Exhaust: in. H_2^0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	26 (100)	26 (100)
Heat Rejection to Coolant: BTUM (kW)	1,988 (34.9)	1,560 (27.4)
Heat Rejection to Air to Air: BTUM (kW)	608 (10.7)	484 (8.5)
Heat Radiated to Ambient: BTUM (kW)	510 (9)	420 (7.4)

// Air Requirements

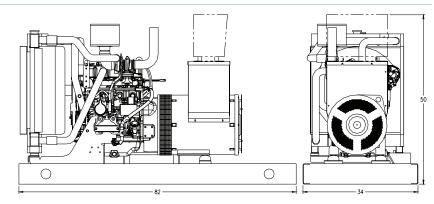
	STANDBY	PRIME
Aspirating: *SCFM (m ³ /min)	151 (4.3)	140 (4)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m ³ /min)	4,511 (128)	4,511 (128)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m ³ /min)	1,150 (33)	948 (27)
•••••••••••••••••••••••••••••••••••••••		•••••••

* Air density = 0.0739 lbm/ft³ (1.184 kg/m³)

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	1,062 (572)	1,029 (554)
Gas Volume at Stack		
Temp: CFM (m ³ /min)	419 (11.9)	385 (10.9)
Maximum Allowable		
Back Pressure: in. H ₂ 0 (kPa)	30 (7.5)	30 (7.5)
Minimum Allowable		
Back Pressure: in. H ₂ 0 (kPa)	16 (4)	16 (4)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System	Dimensions (LxWxH)	Weight (less tank)
OPU	82 x 34 x 50 in (2,080 x 860 x 1,270 mm)	1,598 lb (725 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	85.3	80	84.3	80
Sound Attenuated Enclosure (dBA)	77.3	72	76.3	73

Measurements for sound data are taken at 23 ft (7 m).

EMISSIONS DATA

NO _x + NMHC	CO	РМ
3.5	0.86	0.12

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: 0.5% per 1,000 ft (305 m) above sea level and 4% per 1,000 ft (305 m) above 10,000 ft (3,050 m). **Temperature**: 0.5% per 10°F (5.5°C) above 77°F (25°C).

Materials and specifications subject to change without notice.

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