# DIESEL ENGINE-GENERATOR SET 3250-XC6DT2

3250 ekW / 60 Hz / Standby 2800 ekW / 60 Hz / Prime 480 - 13.8kV



## SYSTEM RATINGS

#### Standby

Voltage (L-L)	480V	600V	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	3250	3250	3250	3200	3200	3200
kVA	4062.5	4062.5	4062.5	4000	4000	4000
AMPS	4887	3909	564	185	175	167
skVA@30%						
Voltage Dip	C/F	C/F	C/F	C/F	C/F	C/F
Generator Model*	C/F	C/F	C/F	C/F	C/F	C/F
Temp Rise	130°C/27°C	125°C/40°C	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C
Connection	6 LEAD WYE					

#### Prime

Voltage (L-L)	480V	600V**	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	2800	2800	2800	2750	2750	2750
kVA	3500	3500	3500	3437.5	3437.5	3437.5
AMPS	4210	3368	486	159	150	144
skVA@30%						
/oltage Dip	C/F	C/F	C/F	C/F	C/F	C/F
Generator Model*	C/F	C/F	C/F	C/F	C/F	C/F
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	6 LEAD WYE					

\* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

\*\* UL2200 Offered

# FACTS

- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // CSA Listing Offered
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // 20V4000 G83L Diesel Engine
  - 95.4 Liter Displacement
  - Common Rail Injection
  - 4-Cycle

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
  - Brushless, Rotating Field
  - 300% Short Circuit Capability
  - 2/3 Pitch Windings
- // Digital Control Panel(s)
  - UL Recognized, 🖓 us, NFPA 110
  - Complete System Metering
  - LCD Display
- // Cooling System
  - Integral Set-Mounted
  - Engine Driven Fan

# STANDARD EQUIPMENT

#### // Engine

Air Cleaners	Brushless Alternator with Brushless Pilot Exciter
Oil Pump	4 Pole, Rotating Field
Full Flow Oil Filter	130°C Standby Temperature Rise
Jacket Water Pump	2 Bearings, Sealed
Inter Cooler Water Pump	Flexible Coupling
Thermostats	Full Amortisseur Windings
Exhaust Manifold – Dry	125% Rotor Balancing
Blower Fan & Fan Drive	3-Phase Voltage Sensing
Radiator - Unit Mounted	±.25% Voltage Regulation
Electric Starting Motor - 24V	3% Maximum Harmonic Content
Governor – Electric Isochronous	
Base - Structural Steel	
SAE Flywheel & Bell Housing	<pre>// Digital Control Panel(s)</pre>
Charging Alternator - 24V	
Battery Box & Cables	Digital Metering
Flexible Fuel Connectors	Engine Parameters
Flexible Exhaust Connection	Generator Protection Functions

Engine Protection

Windows-Based Software

NFPA110 Level Compatible

16 Programmable Contact Inputs

UL Recognized, **cMus**, CE Approved

IP 54 Front Panel Rating with Integrated Gasket

Multilingual Capability

7 Contact Outputs

Event Recording

SAE J1939 Engine ECU Communications

Remote Communications to our RDP-110 Remote Annunciator

#### // Generator

EPA Certified Engine

NEMA MG1, IEEE and ANSI standards compliance for temperature rise
and motor starting
Sustained short circuit current of up to 300% of the rated current for up
to 10 seconds
Self-Ventilated and Drip-Proof
Superior Voltage Waveform
Digital, Solid State, Volts-per-Hertz Regulator
No Load to Full Load Regulation

# **APPLICATION DATA**

## // Engine

Manufacturer	MTU Detroit Diesel	
Model	20V4000 G83L	
Туре	4-Cycle	
Arrangement	20-V	
Displacement: Cu In (lit)	5,822 (95.4)	
Bore: in (cm)	6.69 (17)	
Stroke: in (cm)	8.27 (21)	
Compression Ratio	16.5:1	
Rated RPM	1,800	
Engine Governor	ADEC	
Max Power: Standby: bhp (kWm)	4,678 (3,490)	
Max Power: Prime: bhp (kWm)	4,035 (3,010)	
Regulation	±.25%	
Frequency	60 Hz	
Air Cleaner	Dry	

## // Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	103 (390)
Engine Jacket Water Capacity: gal (lit)	54.2 (205)
After Cooler Water Capacity: gal (lit)	14.5 (55)
System Coolant Capacity: gal (lit)	231 (873)

#### // Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	3,000

#### // Fuel System

Fuel Supply Connection Size	1" NPT
Fuel Return Connection Size	1" NPT
Maximum Fuel Lift: ft (m)	3 (1)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	349 (1,320)

#### // Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	237 (897)	200 (757)
At 75% of Power Rating: gal/hr( lit/hr)	192 (727)	149 (564)
At 50% of Power Rating: gal/hr (lit/hr)	133 (504)	103 (390)

### // Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	108 (42)	108 (42)
Max. Restriction of Cooling Air, Intake,		
and Discharge Side of Rad.: in. H <sub>2</sub> 0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	440 (1,667)	440 (1,667)
After Cooler Pump		
Capacity: gpm (lit/min)	163 (617)	163 (617)
Heat Rejection to Coolant: BTUM (kW)	83,030 (1,460)	67,675 (1,190)
Heat Rejection to After Cooler: BTUM (kW)	61,988 (1,090)	51,183 (900)
Heat Radiated to Ambient: BTUM (kW)	13,472 (237)	12,434 (218.6)

## // Air Requirements

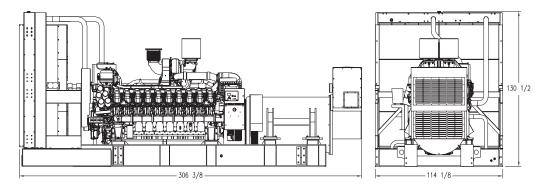
	STANDBY	PRIME
Aspirating: *SCFM (m <sup>3</sup> /min)	9,111 (258)	8,687 (246)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m <sup>3</sup> /min)	135,369 (3,833)	135,369 (3,833)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m <sup>3</sup> /min)	30,384 (866)	28,431 (810)

\* Air density = 0.0739 lbm/ft<sup>3</sup> (1.184 kg/m<sup>3</sup>)

## // Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	1,013 (545)	914 (490)
Gas Volume at Stack		
Temp: CFM (m <sup>3</sup> /min)	26,062 (738)	22,884 (648)
Maximum Allowable		
Back Pressure: in. H <sub>2</sub> 0 (kPa)	34.1 (8.5)	34.1 (8.5)

# WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System	Dimensions (LxWxH)	Weight (less tank)
OPU	306.38 x 114.13 x 130.5 in (7,780 x 2,900 x 3,310 mm)	63,264 lb (28,696 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

# SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	108	100	106.5	100
Measurements for sound data are taken at 23 ft (7 m).				

# **EMISSIONS DATA**

NO <sub>x</sub> + NMHC	CO	РМ
4.19	0.82	0.14

#### All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

# RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: No power decrease with increased elevation up to 4,921 ft (1,500 m) at 77°F (25°C). Max permissable elevation is 5,905 ft (1,800 m). Consult factory for altitudes between 4,921 ft (1,500 m) and 5,905 ft (1,800 m). **Temperature**: No power decrease with increased intake combustion temperature up to 107°F (42°C) at 328 ft (100 m). Consult factory for performance at higher temperatures.

Materials and specifications subject to change without notice.

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