DIESEL ENGINE-GENERATOR SET
3000-XC6DT2

3000 ekW / 60 Hz / Standby
2800 ekW / 60 Hz / Prime
480 - 13.8kV

SYSTEM RATINGS

Standby

Voltage (L-L)	480V**	600V	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	3000	3000	3000	3000	3000	3000
kVA	3750	3750	3750	3750	3750	3750
AMPS	4511	3609	520	174	164	157
skVA@30% Voltage Dip	6400	6800	5250	C/F	C/F	C/F
Generator Model*	1030FDL1005	1030FDS1015	1020FDM1204	1030FDH1429	1030FDH1429	1030FDH1429
Temp Rise	130°C/27°C	125°C/40°C	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C
Connection	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE

Prime

Voltage (L-L)	480V	600V	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	2800	2800	2800	2800	2800	2800
kVA	3500	3500	3500	3500	3500	3500
AMPS	4210	3368	486	162	153	146
skVA@30% Voltage Dip	6400	6800	5250	C/F	C/F	C/F
Generator Model*	1030FDL1005	1030FDS1015	1030FDM1204	1030FDH1429	1030FDH1429	1030FDH1429
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE	6 LEAD WYE

* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.
** UL2200 Offered

FACTS

// EPA Tier 2 Certified
// Engine-Generator Set Tested to ISO 8528-5 for Transient Response
// UL2200, CSA Listing Offered
// Accepts Rated Load in One Step Per NFPA 110, Level 1
// All engine-generator sets are prototype and factory tested
// MTU Onsite Energy is a single source supplier
// Global Product Support
// 2 Year Standard Warranty
// Custom Design for Any Application
// 20V 4000 Diesel Engine
- 95.4 Liter Displacement
- Common Rail Injection
- 4-Cycle

// Complete Range of Accessories
// Permanent Magnet Generator (PMG)
- Brushless, Rotating Field
- 300% Short Circuit Capability
- 2/3 Pitch Windings
// Digital Control Panel(s)
- UL Recognized, c UL us, NFPA 110
- Complete System Metering
- LCD Display
// Cooling System
- Integral Set-Mounted
- Engine Driven Fan

STANDARD EQUIPMENT

// Engine

Air Cleaners
Oil Pump
Full Flow Oil Filter
Jacket Water Pump
Inter Cooler Water Pump
Thermostats
Exhaust Manifold – Dry
Blower Fan & Fan Drive
Radiator - Unit Mounted
Electric Starting Motor - 24V
Governor – Electric Isochronous
Base - Structural Steel
SAE Flywheel & Bell Housing
Charging Alternator - 24V
Battery Box & Cables
Flexible Fuel Connectors
Flexible Exhaust Connection
EPA Certified Engine

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor starting
Sustained short circuit current of up to 300% of the rated current for up to 10 seconds
Self-Ventilated and Drip-Proof
Superior Voltage Waveform
Digital, Solid State, Volts-per-Hertz Regulator
No Load to Full Load Regulation
Brushless Alternator with Brushless Pilot Exciter
4 Pole, Rotating Field
130°C Standby Temperature Rise
2 Bearing, Sealed
Flexible Coupling
Full Amortisseur Windings
125% Rotor Balancing
3-Phase Voltage Sensing
±.25% Voltage Regulation
100% of Rated Load - One Step
3% Maximum Harmonic Content

// Digital Control Panel(s)

Digital Metering
Engine Parameters
Generator Protection Functions
Engine Protection
SAE J1939 Engine ECU Communications
Windows-Based Software
Multilingual Capability
Remote Communications to our RDP-110 Remote Annunciator
16 Programmable Contact Inputs
7 Contact Outputs
UL Recognized, c UL us, CE Approved
Event Recording
IP 54 Front Panel Rating with Integrated Gasket
NFPA110 Level Compatible

APPLICATION DATA

// Engine

Manufacturer	MTU Detroit Diesel
Model	20V 4000 G83L
Type	4-Cycle
Arrangement	20V
Displacement: Cu In (lit)	5,822 (95.4)
Bore: in (cm)	6.69 (17)
Stroke: in (cm)	8.27 (21)
Compression Ratio	16.5:1
Rated RPM	1,800
Engine Governor	ADEC
Max Power: Standby: bhp (kWm)	4,678 (3,490)
Max Power: Prime: bhp (kWm)	4,035 (3,010)
Regulation	±.25%
Frequency	60 Hz
Air Cleaner	Dry

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	103 (390)
Engine Jacket Water Capacity: gal (lit)	54.2 (205)
After Cooler Water Capacity: gal (lit)	14.5 (55)
System Coolant Capacity: gal (lit)	215 (814)

// Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	3,000

// Fuel System

Fuel Supply Connection Size	1" NPT
Fuel Return Connection Size	3/4" NPT
Maximum Fuel Lift: ft (m)	3 (1)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	349 (1,320)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	212 (803)	182 (689)
At 75% of Power Rating: gal/hr(lit/hr)	156 (591)	148 (560)
At 50% of Power Rating: gal/hr (lit/hr)	108 (409)	103 (390)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	117 (47)	117 (47)
Maximum Allowable Static Pressure on Rad. Exhaust: in. H_20 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	440 (1,667)	440 (1,667)
After Cooler Pump Capacity: gpm (lit/min)	163 (617)	163 (617)
Heat Rejection to Coolant: BTUM (kW)	76,149 (1,339)	67,227 (1,183)
Heat Rejection to After Cooler: BTUM (kW)	56,813 (999)	50,842 (894)
Heat Radiated to Ambient: BTUM (kW)	13,080 (230)	12,606 (221.7)

// Air Requirements

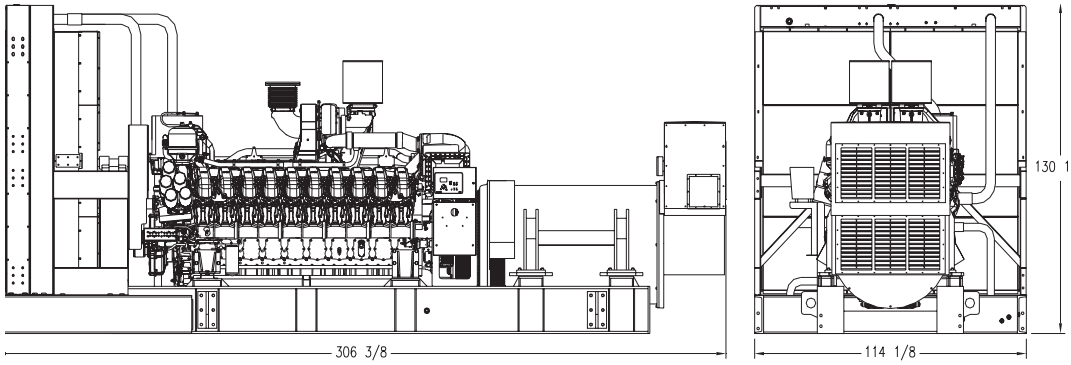
	STANDBY	PRIME
Aspirating: *SCFM (m^3/min)	9,111 (258)	8,687 (246)
Air Flow Required for Rad. Cooled Unit: *SCFM (m^3/min)	135,367 (3,833)	142,018 (4022)
Air Flow Required for Heat Exchanger/Remote Rad. based on 25°F Rise: *SCFM (m^3/min)	29,500 (840)	28,041 (799)

* Air density = 0.0739 lbm/ft^3 (1.184 kg/m)

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	1,013 (545)	914 (490)
Gas Volume at Stack Temp: CFM (m^3/min)	25,003 (708)	21,824 (618)
Maximum Allowable Back Pressure: in. H_20 (kPa)	34.1 (8.5)	34.1 (8.5)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System	Dimensions (L x W x H)	Weight (less tank)
OPU	306.38 x 114.13 x 130.5 in (7,780 x 2,900 x 3,310 mm)	60,553 lb (27,466 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	107	100	105.5	100

Measurements for sound data are taken at 23 ft (7 m).

EMISSIONS DATA

NO_x + NMHC	CO	PM
4.19	0.82	0.14

All units are in g/hp-hr and are EPA D2 cycle values.
Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

Materials and specifications subject to change without notice.

RATING DEFINITIONS AND CONDITIONS

// Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.

// Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.

// Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.

// Deration Factor:
Altitude: No power decrease with increased elevation up to 4,921 ft (1,500 m)* at 77°F (25°C).
Temperature: No power decrease with increased intake combustion temperature at 328 ft (100 m).
*Contact factory for deration above 4,921 ft (1,500 m).

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