# DIESEL ENGINE-GENERATOR SET 2500-XC6DT2

2500 ekW / 60 Hz / Standby 2250 ekW / 60 Hz / Prime 480 - 13.8kV



## SYSTEM RATINGS

#### Standby

Voltage (L-L)	480V**	600V	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	2500	2500	2500	2500	2500	2500
kVA	3125	3125	3125	3125	3125	3125
AMPS	3759	2767	434	145	137	131
skVA@30%						
Voltage Dip	4625	5200	5750	4950	4950	4950
Generator Model*	1020FDL1003	1020FDS1016	1020FDM1210	1030FDH1414	1030FDH1414	1030FDH1414
Temp Rise	130°C/27°C	125°C/40°C	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C
Connection	6 LEAD WYE					

#### Prime

Voltage (L-L)	480V	600V	4160V	12470V	13200V	13800V
Phase	3	3	3	3	3	3
PF	0.8	0.8	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	2250	2250	2250	2250	2250	2250
kVA	2843.75	2843.75	2843.75	2843.75	2843.75	2843.75
AMPS	3421	2736	395	132	124	119
skVA@30%						
Voltage Dip	4625	5200	5750	4950	4950	4950
Generator Model*	1020FDL1003	1020FDS1016	1020FDM1210	1030FDH1414	1030FDH1414	1030FDH1414
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	6 LEAD WYE					

\* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

\*\* UL2200 Offered

# FACTS

- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110, Level 1
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 20V4000 G43 Diesel Engine
  - 95.4 Liter Displacement
  - Common Rail Injection
  - 4-Cycle

# STANDARD EQUIPMENT

#### // Engine

Air Cleaners Oil Pump Full Flow Oil Filters Jacket Water Pump Inter Cooler Water Pump Thermostats Exhaust Manifold - Dry Blower Fan & Fan Drive Radiator - Unit Mounted Electric Starting Motor - 24V Governor - Electric Isochronous Base - Structural Steel SAE Flywheel & Bell Housing Charging Alternator - 24V Battery Box & Cables Flexible Fuel Connectors Flexible Exhaust Connection EPA Certified Engine

#### // Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise
and motor starting
Sustained short circuit current of up to 300% of the rated current for up
to 10 seconds
Self-Ventilated and Drip-Proof
Superior Voltage Waveform
Digital, Solid State, Volts-per-Hertz Regulator
No Load to Full Load Regulation

- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
  - Brushless, Rotating Field
  - 300% Short Circuit Capability
  - 2/3 Pitch Windings
- // Digital Control Panel(s)
  - UL Recognized, 🖓 us, NFPA 110
  - Complete System Metering
  - LCD Display
- // Cooling System
  - Integral Set-Mounted
  - Engine Driven Fan

Brushless Alternator with Brushless Pilot Exciter 4 Pole, Rotating Field 130°C Standby Temperature Rise 2 Bearings, Sealed Flexible Coupling Full Amortisseur Windings 125% Rotor Balancing 3-Phase Voltage Sensing ±.25% Voltage Regulation 100% of Rated Load - One Step 3% Maximum Harmonic Content

## // Digital Control Panel(s)

Digital Metering
Engine Parameters
Generator Protection Functions
Engine Protection
SAE J1939 Engine ECU Communications
Windows-Based Software
Multilingual Capability
Remote Communications to our RDP-110 Remote Annunciator
16 Programmable Contact Inputs
7 Contact Outputs
UL Recognized, 🖓 us, CE Approved
Event Recording
IP 54 Front Panel Rating with Integrated Gasket
NFPA110 Level Compatible

# APPLICATION DATA

## // Engine

Manufacturer	MTU Detroit Diesel	
Model	20V 4000 G43	
Туре	4-Cycle	
Arrangement	20V	
Displacement: Cu In (lit)	5,822 (95.4)	
Bore: in (cm)	6.69 (17)	
Stroke: in (cm)	8.27 (21)	
Compression Ratio	16.5:1	
Rated RPM	1,800	
Engine Governor	ADEC	
Max Power: Standby: bhp (kWm)	3,673 (2,740)	
Max Power: Prime: bhp (kWm)	3,338 (2,490)	
Regulation	±.25%	
Frequency	60 Hz	
Air Cleaner	Dry	

## // Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	103 (390)
Engine Jacket Water Capacity: gal (lit)	54.2 (205)
After Cooler Water Capacity: gal (lit)	14.5 (55)
System Coolant Capacity: gal (lit)	215 (814)

## // Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	3,000

## // Fuel System

Fuel Supply Connection Size	1" NPT
Fuel Return Connection Size	3/4" NPT
Maximum Fuel Lift: ft (m)	3 (1)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	301 (1,140)

#### // Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	177 (670)	162.4 (615)
At 75% of Power Rating: gal/hr( lit/hr)	137.8 (522)	125.8 (476)
At 50% of Power Rating: gal/hr (lit/hr)	95.7 (362)	87.8 (332)

## // Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	129 (54)	129 (54)
Maximum Allowable Static		
Pressure on Rad. Exhaust: in. H <sub>2</sub> 0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	440 (1,667)	440 (1,667)
After Cooler Pump		
Capacity: gpm (lit/min)	163 (617)	163 (617)
Heat Rejection to Coolant: BTUM (kW)	60,282 (1,060)	54,595 (960)
Heat Rejection to After Cooler: BTUM (kW)	42,653 (750)	38,672 (680)
Heat Radiated to Ambient: BTUM (kW)	11,895 (2,059)	11,581 (203.6)

#### // Air Requirements

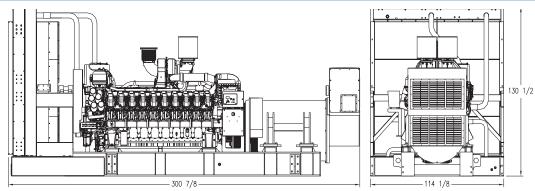
	STANDBY	PRIME
Aspirating: *SCFM (m <sup>3</sup> /min)	8,264 (234)	7,628 (216)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m <sup>3</sup> /min)	117,959 (3,340)	117,959 (3,340)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m <sup>3</sup> /min)	26,827 (764)	26,119 (744)

\* Air density = 0.0739 lbm/ft<sup>3</sup> (1.184 kg/m<sup>3</sup>)

## // Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	878 (470)	806 (430)
Gas Volume at Stack		
Temp: CFM (m <sup>3</sup> /min)	20,553 (582)	18,646 (528)
Maximum Allowable		
Back Pressure: in. H <sub>2</sub> 0 (kPa)	34.1 (8.5)	34.1 (8.5)

# WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System	Dimensions (LxWxH)	Weight (less tank)
OPU	300.88 x 114.13 x 130.5 in (7,640 x 2,900 x 3,310 mm)	55,333 lb (25,099 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

# SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	105	100	103.5	100
Measurements for sound data are taken at 23 ft (7 m)				

# EMISSIONS DATA



#### All units are in g/hp-hr and are EPA D2 cycle values.

Materials and specifications subject to change without notice.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

# RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: No power decrease with increased elevation up to 4,921 ft (1,500 m)\* regardless of temperature. Temperature: No power decrease with increased intake combustion temperature, regardless of elevation up to 4,921 ft (1,500 m)\*.

\*Contact factory for deration above 4,921 ft (1,500 m).

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