DIESEL ENGINE-GENERATOR SET 100-JC6DT3

100 ekW / 60 Hz / Standby 90 ekW / 60 Hz / Prime 208 - 600V



SYSTEM RATINGS

Standby

Voltage (L-L)	240V**	240V**	208V**	240V**	480V**	600V**
Phase	1	1	3	3	3	3
PF	1.0	1.0	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	100	100	100	100	100	100
kVA	100	100	125	125	125	125
AMPS	417	417	347	301	150	120
skVA@30%						
Voltage Dip	108	311	205	205	230	270
Generator Model*	431CSL6202	363CSL1617	362CSL1606	362CSL1606	362CSL1606	362PSL1636
Temp Rise	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C	130°C/27°C	125°C/40°C
Connection	12 LEAD ZIG-ZAG	4 LEAD	12 LEAD LOW WYE	12 LEAD HI DELTA	12 LEAD HI WYE	4 LEAD WYE

Ρ	ri	m	e	

Voltage (L-L)	240V	240V	208V	240V	480V	600V
Phase	1	1	3	3	3	3
PF	1.0	1.0	0.8	0.8	0.8	0.8
Hz	60	60	60	60	60	60
kW	90	90	90	90	90	90
kVA	90	90	112.5	112.5	112.5	112.5
AMPS	375	375	312	271	135	108
skVA@30%						
Voltage Dip	108	311	205	205	270	270
Generator Model*	431CSL6202	363CSL1617	362CSL1606	362CSL1606	362CSL1606	362PSL1636
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C	105°C/40°C
Connection	12 LEAD ZIG-ZAG	4 LEAD	12 LEAD LOW WYE	12 LEAD HI DELTA	12 LEAD HI WYE	4 LEAD WYE

* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

** UL2200 Offered

// Complete Range of Accessories

- 300% Short Circuit Capability

- UL Recognized, CNUs, NFPA 110

- Complete System Metering

- Brushless, Rotating Field

- 2/3 Pitch Windings

// Digital Control Panel(s)

- Integral Set-Mounted

- Engine Driven Fan

- LCD Display

// Cooling System

// Permanent Magnet Generator (PMG) - Optional

FACTS

- // EPA Tier 3 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110, Level 1
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 4045HF285 Diesel Engine
 - 4.5 Liter Displacement
 - 4-Cycle

STANDARD EQUIPMENT

// Engine

Brushless Alternator with Brushless Pilot Exciter 4 Pole, Rotating Field

Air Cleaner	4 Pole, Rotating Field	
Oil Pump	130°C Standby Temperature Rise	
Full Flow Oil Filter	1 Bearing, Sealed	
Jacket Water Pump	Flexible Coupling	
Thermostats	Full Amortisseur Windings	
Exhaust Manifold – Dry	125% Rotor Balancing	
Blower Fan & Fan Drive	3-Phase Voltage Sensing	
Radiator - Unit Mounted	±1% Voltage Regulation	
Electric Starting Motor - 12V	100% of Rated Load - One Step	
Governor – Electric Isochronous	3% Maximum Harmonic Content	
Base - Formed Steel		
SAE Flywheel & Bell Housing		
Charging Alternator - 12V	<pre>// Digital Control Panel(s)</pre>	
Battery Box & Cables		
Flexible Fuel Connectors	Digital Metering	
Flexible Exhaust Connection	Engine Parameters	
EPA Certified Engine	Generator Protection Functions	

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise
and motor starting
Sustained short circuit current of up to 300% of the rated current for up
to 10 seconds
Self-Ventilated and Drip-Proof
Superior Voltage Waveform
Digital, Solid State, Volts-per-Hertz Regulator
No Load to Full Load Regulation

Uigital Metering Engine Parameters Generator Protection Functions Engine Protection SAE J1939 Engine ECU Communications Windows-Based Software Multilingual Capability Remote Communications to our RDP-110 Remote Annunciator 16 Programmable Contact Inputs 7 Contact Outputs UL Recognized, Caracter Source Event Recording IP 54 Front Panel Rating with Integrated Gasket NFPA110 Level Compatible

APPLICATION DATA

// Engine

Manufacturer	John Deere
Model	4045HF285
Туре	4-Cycle
Arrangement	4-Inline
Displacement: Cu In (lit)	275 (4.5)
Bore: in (cm)	4.19 (10.6)
Stroke: in (cm)	8 (12.7)
Compression Ratio	19:1
Rated RPM	1,800
Engine Governor	JDEC
Max Power: Standby: bhp (kWm)	158 (118)
Max Power: Prime: bhp (kWm)	144 (107)
Regulation	±.25%
Frequency	60 Hz
Air Cleaner	Dry

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	3.2 (12)
Engine Jacket Water Capacity: gal (lit)	3.3 (12.5)
System Coolant Capacity: gal (lit)	5.3 (20.1)

// Electrical

Electric Volts DC	12
Cold Cranking Amps Under 0°F (-17.8°C)	800

// Fuel System

Fuel Supply Connection Size	3/8" NPT
Fuel Return Connection Size	3/8" NPT
Maximum Fuel Lift: ft (m)	10 (3)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	19.7 (74.6)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	8.2 (31)	7.4 (28)
At 75% of Power Rating: gal/hr(lit/hr)	6.6 (25)	5.9 (22.3)
At 50% of Power Rating: gal/hr (lit/hr)	4.7 (17.8)	4.2 (15.9)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	122 (50)	122 (50)
Max. Restriction of Cooling Air, Intake,		
and Discharge Side of Rad.: in. H_2^0 (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min)	48 (180)	48 (180)
Heat Rejection to Coolant: BTUM (kW)	3,544 (62)	3,190 (56)
Heat Rejection to Air to Air: BTUM (kW)	1,127 (19.8)	1,002 (17.6)
Heat Radiated to Ambient: BTUM (kW)	919 (16.2)	785 (13.8)

// Air Requirements

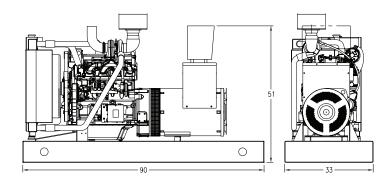
	STANDBY	PRIME
Aspirating: *SCFM (m ³ /min)	288 (8.2)	273 (7.7)
Air Flow Required for Rad.		
Cooled Unit: *SCFM (m ³ /min)	6,635 (188)	6,635 (188)
Air Flow Required for Heat		
Exchanger/Remote Rad. based		
on 25°F Rise: *SCFM (m ³ /min)	2,074 (59)	1,771 (50)

* Air density = 0.0739 lbm/ft³ (1.184 kg/m³)

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	1,076 (580)	1,040 (560)
Gas Volume at Stack		
Temp: CFM (m ³ /min)	805 (22.8)	750 (21.2)
Maximum Allowable		
Back Pressure: in. H ₂ 0 (kPa)	30 (7.5)	30 (7.5)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

tem	Dimensions (LxWxH)	Weight (less tank)
	90 x 33 x 51 in (2,290 x 840 x 1,300 mm)	2,365 lb (1,073 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Syste OPU

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	91	83	89.5	83
Sound Attenuated Enclosure (dBA)	83	75	81.5	75

Measurements for sound data are taken at 23 ft (7 m).

EMISSIONS DATA

NO _x + NMHC	CO	РМ
2.56	1.1	0.18

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
- // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- // Deration Factor:

Altitude: 0.5% per 1,000 ft (305 m) above 5,000 ft (1,524 m) and 4% per 1,000 ft (305 m) above 7,500 ft (2,286 m). **Temperature**: 0.5% per 10°F (5.5°C) above 77°F (25°C).

Materials and specifications subject to change without notice.

// Tognum Group Companies: Europe / Middle East / Africa / Latin America / MTU Onsite Energy / 88040 Friedrichshafen / Germany / Phone + 49 7541 90 7060 / Fax +49 7541 90 7084 / powergenregion1@mtu-online.com // Asia / Australia / Pacific / MTU Onsite Energy / 1, Benoi Place / Singapore 629923 / Republic of Singapore / Phone + 65 6861 5922 / Fax + 65 6861 3615 / powergenregion2@mtu-online.com // USA / Canada / Mexico / MTU Onsite Energy / 100 Power Drive / Mankato, Minnesota 56001 / USA / Phone + 1 507 625 7973 / Fax + 1 507 625 2968 / powergenregion3@mtu-online.com // Worldwide for HotModule / MTU Onsite Energy / 81663 Munich / Germany / Phone + 49 89 203042 800 / Fax +49 89 203042 900 / info@cfc-solutions.com //www.mtu-online.com